

service to K N Westex Services Company (Westex), a provider of transportation and storage services, for use by new electrical power generation customers. It is stated that the facilities will be used to deliver approximately 60,000 Mcf of natural gas on a peak day and 5,400,000 Mcf on an annual basis to Westex. It is asserted that Caprock will be reimbursed for the \$730,000 cost of the facilities by Golden Spread Electric Cooperative, Inc., GS Electric Generating Cooperative, Inc. and Denver City Energy Associates, L.P. It is stated that Caprock's FERC Gas Tariff does not prohibit additional delivery points. It is explained that the volume of gas delivered to Westex will be within Westex's existing contract quantity and that the proposal will not have any adverse impact on Caprock's peak day and annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-20984 Filed 8-5-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-684-000]

Columbia Gas Transmission Corporation; Notice of Application for Abandonment

July 31, 1998.

Take notice that on July 22, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, filed in Docket No. CP98-684-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to Blazer Energy Corporation (Blazer), a wholly owned subsidiary of Statoil Energy, Inc.,

certain certificated natural gas facilities, to abandon the service provided through the facilities to be sold, and to abandon an exchange service with CNG Transmission Corporation (CNG) and permission to amend the related exchange agreement to remove that point, all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia states that Columbia and Blazer entered into a Purchase and Sale Agreement dated July 15, 1997, which provides that Columbia will sell to Blazer all of its interest in certain pipeline facilities located in Fayette, Raleigh, and Kanawha Counties, West Virginia. Columbia proposed (i) to abandon, by sale to Blazer, Columbia's interest in certificated facilities designed as Lines KA-7, KA-12, KA-13, and the Carbon Compressor Station, located in West Virginia; (ii) to abandon the services provided through the facilities to be sold; and (iii) to abandon a point of exchange with CNG Transmission Corporation and permission to amend Columbia's Exchange Agreement X-35 to remove that point.

Concurrently with this application, Blazer filed a petition for a declaratory order in Docket No. CP98-683-000 requesting that the Commission declare that certain facilities Blazer proposes to acquire from Columbia Gas Transmission Corporation (Columbia) are gathering facilities exempt from Commission jurisdiction under Section 1(b) of the Natural Gas Act (NGA).

Any person desiring to be heard or to make any protest with reference to said application should on or before August 21, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulation Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-20981 Filed 8-5-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-694-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

July 31, 1998.

Take notice that on July 24, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, filed in Docket No. CP98-694-000 a request pursuant to Sections 157.205, and 157.212, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to modify an existing point of delivery to Washington Gas Light Company (WGL) by constructing certain facilities in Prince William County, Virginia, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia requests authorization to modify its Robert Trent Jones point of delivery and provide service under existing rate schedules and within certificated entitlements. Columbia estimates that the proposed volumes will be approximately 20,600 Dth/day. The modification has been requested by WGL to provide additional firm transportation service for residential and commercial customers. WGL has not requested an increase in its total firm entitlements. Therefore, there is no impact on Columbia's existing peak day obligations to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-20982 Filed 8-5-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-678-000]

Columbia Gas Transmission Corporation; Notice of Application

July 31, 1998.

Take notice that on July 21, 1998, Columbia Gas Transmission Corporation (Columbia) filed an abbreviated application in Docket No. CP98-678-000 pursuant to sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations for a certificate of public convenience and necessity authorizing the continued operation of an existing natural gas storage field and related facilities, an order granting permission and approval to abandon certain natural gas storage field facilities and the conversion of two active injection/withdrawal storage wells to observation well status. Columbia's proposal is more fully described in its application which is on file with the Commission and open to public inspection.

Specifically, Columbia seeks the issuance of a certificate of public convenience and necessity authorizing:

(a) the continued operation of the Greenwood Storage Field in Steuben County, New York, and related facilities as presently constituted, as well as a formal recognition of the protective boundary surrounding the storage field to assure Columbia's right of eminent domain for the gas storage easements in the storage field under section 7(h) of the Natural Gas Act.

(b) the abandonment of Storage Well Lines 9008 and 9009 in their entirety and the reclassification and conversion of wells H-99 (the well tying into Line 9008) and H-114 (the well tying into line 9009) from injection/withdrawal wells to observation status, located in the Greenwood Storage Field.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 21, 1998, filed with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's Rules require that protestors provide copies of their protests to the party or parties against whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filings it makes with the Commission to every other intervenor in the proceeding, as well as an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have environmental comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-20985 Filed 8-5-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-6-34-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

July 31, 1998.

Take notice that on July 29, 1998, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, effective September 1, 1998:

Twenty-Eighth Revised Sheet No. 8A
Nineteenth Revised Sheet No. 8A.01
Twentieth Revised Sheet No. 8A.02

FGT states that it is requesting waiver of the Effective Dates prescribed in Section 27.A.1 of its Tariff to make an out-of-cycle filing to reset its base Fuel Reimbursement Charge Percentage (FRCP) for the current Summer Period at 2.96% effective September 1, 1998. This is the same fuel percentage currently being retained by FGT. FGT has experienced an over recovery of fuel for the three months ended June 30, 1998, with its actual fuel usage and lost and unaccounted for gas as a percentage of deliveries averaging 2.81%. FGT